

**APPENDIX A: SUMMARY OF COMMENTS RECEIVED ON THE PLAN**

The majority of commenters wrote in support of the 2013-2015 C&LM Plan and a commitment to increased program funding. New England Conservation Services is a contractor that provides conservation and healthy home services to all income classes in Connecticut. They advocated for an increase in funding for Conservation and Load Management programs to better serve Connecticut residents. Clean Water Action/Clean Water Fund stressed the need to systematically identify and address the barriers that bar consumers from efficiency. Addressing these barriers, they assert, will require new alliances with other parties, including the financial industry, grassroots non-profits, housing organizations, the building trades, and others. Northeast Energy Efficiency Partnerships support that a ramp up in funding through a Conservation Adjustment Mechanism proceeding would put Connecticut in line with several other states that have increased efficiency investments, including Massachusetts, Rhode Island and Vermont. Connecticut Fund for the Environment stressed that given the age of Connecticut's housing stock, we have widespread opportunities for cost-effective energy efficiency investment, and by reaching these opportunities, we can put more money in the pockets of consumers and create jobs here in Connecticut installing new equipment and retrofitting homes. New Opportunities, Inc. believes that not only valuable energy cost benefits but also health cost benefits associated with the core services measures of the Home Energy Solutions and Home Energy Solutions – Income Eligible programs should be considered with the Plan. Next Step Living, Inc. advocated for increased funding in alternatives to oil and natural gas, such as air source heat pumps.

Many of the commenters support the Plan's commitment to all cost-effective energy efficiency. Emily B. Nissley stressed that the Plan is essential to Connecticut's long-term economic and environmental success. Gian Morresi wrote that an all cost-effective energy efficiency investment reduces greenhouse gas emissions and local pollutants, which will ultimately save Connecticut and its residents more money than it costs. Chris Schweitzer believes that a firm investment in all cost-effective energy efficiency would allow savings to be spent by residents on goods and services here in Connecticut and would allow businesses to expand their operations and hire more workers. In addition, these programs support a growing industry of Connecticut-based energy efficiency contractors. He stressed that the emphasis on all cost-effective energy efficiency would cut greenhouse gases, and to clean the air and limit asthma and other respiratory diseases. Charles Emerson believes that approving all cost-effective energy efficiency investment is important for our climate and our economy and a crucial step towards Governor Malloy's goal of returning Connecticut to the top of the annual energy efficiency rankings by the American Council for an Energy-Efficient Economy.

Draft Decision – For Public Comment

APPENDIX B: PROPOSED C&LM BUDGETS

The following “CL&P/UI Proposed C&LM Base Budget” table (Table 1) shows the EDCs’ proposed Base Budgets, which total \$101,454,742, \$102,275,794, and \$102,838,953 for 2013, 2014, and 2015, respectively. The EDCs project that this level of spending will provide annual electric savings of about 1% of overall consumption.

Table 1

2013-2015  
CL&P/UI Proposed C&LM Base Budget

2013-2015 CL&P & UI PROPOSED BASE C&LM BUDGET	2013 CL&P Proposed Base Budget	2013 UI Proposed Base Budget	2013 CL&P/UI Proposed Budget Total	2014 CL&P Proposed Base Budget	2014 UI Proposed Base Budget	2014 CL&P/UI Proposed Budget Total	2015 CL&P Proposed Base Budget	2015 UI Proposed Base Budget	2015 CL&P/UI Proposed Budget Total
<b>RESIDENTIAL</b>									
Residential Retail Products	\$ 5,500,000	\$ 1,457,699	\$ 6,957,699	\$ 5,370,000	\$ 1,646,968	\$ 7,016,968	\$ 5,370,000	\$ 1,692,409	\$ 7,062,409
Appliance Rebate Program								\$ -	\$ -
<b>Total - Consumer Products</b>	<b>\$ 5,500,000</b>	<b>\$ 1,457,699</b>	<b>\$ 6,957,699</b>	<b>\$ 5,370,000</b>	<b>\$ 1,646,968</b>	<b>\$ 7,016,968</b>	<b>\$ 5,370,000</b>	<b>\$ 1,692,409</b>	<b>\$ 7,062,409</b>
Residential New Construction	\$ 1,380,000	\$ 147,217	\$ 1,527,217	\$ 1,356,000	\$ 163,782	\$ 1,519,782	\$ 1,356,000	\$ 170,668	\$ 1,526,668
Home Energy Solutions	\$ 11,480,000	\$ 2,509,001	\$ 13,989,001	\$ 11,609,000	\$ 2,639,497	\$ 14,248,497	\$ 11,429,000	\$ 2,737,361	\$ 14,166,361
HES Income Eligible	\$ 9,750,000	\$ 1,758,427	\$ 11,508,427	\$ 9,615,000	\$ 1,910,894	\$ 11,525,894	\$ 9,615,000	\$ 2,036,717	\$ 11,651,717
Res. Behavior/Engagement									
<b>Subtotal Residential</b>	<b>\$ 28,110,000</b>	<b>\$ 5,872,344</b>	<b>\$ 33,982,344</b>	<b>\$ 27,950,000</b>	<b>\$ 6,361,141</b>	<b>\$ 34,311,141</b>	<b>\$ 27,770,000</b>	<b>\$ 6,637,155</b>	<b>\$ 34,407,155</b>
<b>COMMERCIAL &amp; INDUSTRIAL C&amp;I LOST OPPORTUNITY</b>									
Energy Conscious Blueprint	\$ 8,200,000	\$ 2,131,026	\$ 10,331,026	\$ 8,200,000	\$ 2,353,921	\$ 10,553,921	\$ 8,200,000	\$ 2,446,585	\$ 10,646,585
<b>Total - Lost Opportunity</b>	<b>\$ 8,200,000</b>	<b>\$ 2,131,026</b>	<b>\$ 10,331,026</b>	<b>\$ 8,200,000</b>	<b>\$ 2,353,921</b>	<b>\$ 10,553,921</b>	<b>\$ 8,200,000</b>	<b>\$ 2,446,585</b>	<b>\$ 10,646,585</b>
<b>C&amp;I LARGE RETROFIT</b>									
Energy Opportunities	\$ 12,800,326	\$ 3,472,770	\$ 16,273,096	\$ 13,247,994	\$ 3,231,390	\$ 16,479,384	\$ 13,024,811	\$ 3,346,230	\$ 16,371,041
O&M (Services, RetroCx, BSC)	\$ 2,100,000	\$ 483,065	\$ 2,583,065	\$ 2,100,000	\$ 538,463	\$ 2,638,463	\$ 2,100,000	\$ 561,102	\$ 2,661,102
PRIME	\$ 500,000	\$ 137,275	\$ 637,275	\$ 500,000	\$ 151,874	\$ 651,874	\$ 500,000	\$ 158,260	\$ 658,260
<b>Total - C&amp;I Large Retrofit</b>	<b>\$ 15,400,326</b>	<b>\$ 4,093,110</b>	<b>\$ 19,493,436</b>	<b>\$ 15,847,994</b>	<b>\$ 3,921,727</b>	<b>\$ 19,769,721</b>	<b>\$ 15,624,811</b>	<b>\$ 4,065,592</b>	<b>\$ 19,690,403</b>
Small Business	\$ 11,140,000	\$ 2,198,369	\$ 13,338,369	\$ 11,190,476	\$ 2,407,451	\$ 13,597,927	\$ 11,380,953	\$ 2,493,956	\$ 13,874,909
<b>Subtotal C&amp;I</b>	<b>\$ 34,740,326</b>	<b>\$ 8,422,505</b>	<b>\$ 43,162,831</b>	<b>\$ 35,238,470</b>	<b>\$ 8,683,099</b>	<b>\$ 43,921,569</b>	<b>\$ 35,205,764</b>	<b>\$ 9,006,133</b>	<b>\$ 44,211,897</b>
<b>OTHER - EDUCATION *</b>									
SLC/Museum Partners	\$ 800,000	\$ 481,746	\$ 1,281,746	\$ 600,000	\$ 481,746	\$ 1,081,746	\$ 750,000	\$ 481,746	\$ 1,231,746
EE Communities/Behavior Pilot	\$ 1,000,000	\$ 763,581	\$ 1,763,581	\$ 1,166,000	\$ 500,000	\$ 1,666,000	\$ 1,166,000	\$ 500,000	\$ 1,666,000
K-8 Education	\$ 525,000	\$ 401,825	\$ 926,825	\$ 525,000	\$ 401,825	\$ 926,825	\$ 525,000	\$ 401,825	\$ 926,825
Science Center	\$ 166,000	\$ 42,000	\$ 208,000						
<b>Subtotal Education</b>	<b>\$ 2,491,000</b>	<b>\$ 1,689,152</b>	<b>\$ 4,180,152</b>	<b>\$ 2,291,000</b>	<b>\$ 1,383,571</b>	<b>\$ 3,674,571</b>	<b>\$ 2,441,000</b>	<b>\$ 1,383,571</b>	<b>\$ 3,824,571</b>
<b>OTHER - PROGRAMS/REQUIREMENTS</b>									
Institute for Sustainable Energy	\$ 448,000	\$ 112,000	\$ 560,000	\$ 448,000	\$ 112,000	\$ 560,000	\$ 448,000	\$ 112,000	\$ 560,000
ESPC Project Mgr.-Lead by Ex.	\$ 120,000	\$ 24,000	\$ 144,000	\$ 120,000	\$ 24,000	\$ 144,000	\$ 120,000	\$ 24,000	\$ 144,000
Residential Loan Program	\$ 500,000	\$ 151,097	\$ 651,097	\$ 500,000	\$ 151,097	\$ 651,097	\$ 500,000	\$ 151,097	\$ 651,097
C&I Loan Program	\$ 500,000	\$ 135,000	\$ 635,000	\$ 500,000	\$ 135,000	\$ 635,000	\$ 500,000	\$ 135,000	\$ 635,000
C&LM Loan Defaults	\$ 140,000	\$ 50,000	\$ 190,000	\$ 140,000	\$ 50,000	\$ 190,000	\$ 140,000	\$ 50,000	\$ 190,000
<b>Subtotal Programs/Req.</b>	<b>\$ 1,708,000</b>	<b>\$ 472,097</b>	<b>\$ 2,180,097</b>	<b>\$ 1,708,000</b>	<b>\$ 472,097</b>	<b>\$ 2,180,097</b>	<b>\$ 1,708,000</b>	<b>\$ 472,097</b>	<b>\$ 2,180,097</b>
<b>OTHER - LOAD MANAGEMENT</b>									
ISO Load Response	\$ 3,500,000		\$ 3,500,000	\$ 3,500,000		\$ 3,500,000	\$ 3,500,000		\$ 3,500,000
<b>Subtotal Load Management</b>	<b>\$ 3,500,000</b>		<b>\$ 3,500,000</b>	<b>\$ 3,500,000</b>		<b>\$ 3,500,000</b>	<b>\$ 3,500,000</b>		<b>\$ 3,500,000</b>
<b>OTHER - RENEWABLES &amp; RD&amp;D</b>									
RD&D	\$ 350,000	\$ 225,000	\$ 575,000	\$ 350,000	\$ 225,000	\$ 575,000	\$ 350,000	\$ 225,000	\$ 575,000
<b>Subtotal Renewables &amp; RD&amp;D</b>	<b>\$ 350,000</b>	<b>\$ 225,000</b>	<b>\$ 575,000</b>	<b>\$ 350,000</b>	<b>\$ 225,000</b>	<b>\$ 575,000</b>	<b>\$ 350,000</b>	<b>\$ 225,000</b>	<b>\$ 575,000</b>
<b>OTHER - ADMINISTRATIVE &amp; PLANNING</b>									
Administration	\$ 1,100,000	\$ 813,395	\$ 1,913,395	\$ 1,100,000	\$ 813,395	\$ 1,913,395	\$ 1,100,000	\$ 813,395	\$ 1,913,395
Marketing Plan	\$ 250,000	\$ 50,000	\$ 300,000	\$ 250,000	\$ 250,000	\$ 500,000	\$ 250,000	\$ 250,000	\$ 500,000
Planning	\$ 650,000	\$ 328,721	\$ 978,721	\$ 650,000	\$ 328,721	\$ 978,721	\$ 650,000	\$ 328,721	\$ 978,721
Evaluation	\$ 2,379,000	\$ 570,000	\$ 2,949,000	\$ 2,379,000	\$ 570,000	\$ 2,949,000	\$ 2,379,000	\$ 570,000	\$ 2,949,000
Information Technology	\$ 1,750,000	\$ 342,500	\$ 2,092,500	\$ 1,750,000	\$ 342,500	\$ 2,092,500	\$ 1,750,000	\$ 342,500	\$ 2,092,500
Energy Efficiency Board	\$ 510,000	\$ 340,000	\$ 850,000	\$ 510,000	\$ 340,000	\$ 850,000	\$ 510,000	\$ 340,000	\$ 850,000
Performance Management Fee	\$ 3,851,416	\$ 939,286	\$ 4,790,702	\$ 3,858,324	\$ 971,476	\$ 4,829,800	\$ 3,855,188	\$ 1,001,429	\$ 4,856,617
<b>Admin/Planning Expenditures</b>	<b>\$ 10,490,416</b>	<b>\$ 3,383,902</b>	<b>\$ 13,874,318</b>	<b>\$ 10,497,324</b>	<b>\$ 3,616,092</b>	<b>\$ 14,113,416</b>	<b>\$ 10,494,188</b>	<b>\$ 3,646,045</b>	<b>\$ 14,140,233</b>
<b>TOTAL</b>	<b>\$ 81,389,742</b>	<b>\$ 20,065,000</b>	<b>\$ 101,454,742</b>	<b>\$ 81,534,794</b>	<b>\$ 20,741,000</b>	<b>\$ 102,275,794</b>	<b>\$ 81,468,952</b>	<b>\$ 21,370,001</b>	<b>\$ 102,838,953</b>

Source of data, 2013-2015 Plan, p. 320r

**Draft Decision – For Public Comment**  
**APPENDIX B: PROPOSED C&LM BUDGETS**

The following “CL&P/UI Proposed C&LM Expanded Budget” table (Table 2) shows the EDCs’ proposed Expanded Budgets, which total \$195,432,433, \$246,142,964, and \$301,745,735 for 2013, 2014 and 2015, respectively. These Expanded Budgets include the Base Budget, plus an incremental increase to capture additional cost-effective efficiency. The EDCs project that the proposed Expanded Budget will provide annual electric savings of about 1.7%, 2.1%, and 2.5% of overall consumption in each of the three years covered by the Plan.

**Table 2**  
**2013-2015**  
**CL&P/UI Proposed C&LM Expanded Budget**

2013-2015 CL&P & UI PROPOSED EXPANDED C&LM BUDGET	2013 CL&P Proposed Expanded Budget	2013 UI Proposed Expanded Budget	2013 CL&P/UI Proposed Expanded Budget Total	2014 CL&P Proposed Expanded Budget	2014 UI Proposed Expanded Budget	2014 CL&P/UI Proposed Expanded Budget Total	2015 CL&P Proposed Expanded Budget	2015 UI Proposed Expanded Budget	2015 CL&P/UI Proposed Expanded Budget Total
<b>RESIDENTIAL</b>									
Residential Retail Products	\$ 11,804,000	\$ 3,491,280	\$ 15,295,280	\$ 15,775,000	\$ 4,214,159	\$ 19,989,159	\$ 19,150,000	\$ 4,595,003	\$ 23,745,003
Appliance Rebate Program	\$ 550,000		\$ 550,000	\$ 1,775,000		\$ 1,775,000	\$ 2,260,000		\$ 2,260,000
<b>Total - Consumer Products</b>	<b>\$ 12,354,000</b>	<b>\$ 3,491,280</b>	<b>\$ 15,845,280</b>	<b>\$ 17,550,000</b>	<b>\$ 4,214,159</b>	<b>\$ 21,764,159</b>	<b>\$ 21,410,000</b>	<b>\$ 4,595,003</b>	<b>\$ 26,005,003</b>
Residential New Construction	\$ 1,770,000	\$ 352,595	\$ 2,122,595	\$ 1,925,000	\$ 180,413	\$ 2,105,413	\$ 2,440,000	\$ 188,021	\$ 2,628,021
Home Energy Solutions	\$ 21,153,571	\$ 5,491,332	\$ 26,644,903	\$ 25,250,000	\$ 5,413,102	\$ 30,663,102	\$ 31,965,000	\$ 6,345,132	\$ 38,310,132
HES Income Eligible	\$ 19,199,896	\$ 4,211,543	\$ 23,411,439	\$ 24,719,698	\$ 4,879,895	\$ 29,599,593	\$ 31,354,879	\$ 5,311,889	\$ 36,666,768
Residential Behavior/Engagement	\$ 1,100,000		\$ 1,100,000	\$ 4,000,000		\$ 4,000,000	\$ 6,270,000		\$ 6,270,000
<b>Subtotal Residential</b>	<b>\$ 55,577,467</b>	<b>\$ 13,546,750</b>	<b>\$ 69,124,217</b>	<b>\$ 73,444,698</b>	<b>\$ 14,687,569</b>	<b>\$ 88,132,267</b>	<b>\$ 93,439,879</b>	<b>\$ 16,440,045</b>	<b>\$ 109,879,924</b>
<b>COMMERCIAL &amp; INDUSTRIAL</b>									
<b>C&amp;I LOST OPPORTUNITY</b>									
Energy Conscious Blueprint	\$ 8,500,000	\$ 4,744,680	\$ 13,244,680	\$ 8,500,000	\$ 6,882,255	\$ 15,382,255	\$ 8,700,000	\$ 6,981,897	\$ 15,681,897
<b>Total - Lost Opportunity</b>	<b>\$ 8,500,000</b>	<b>\$ 4,744,680</b>	<b>\$ 13,244,680</b>	<b>\$ 8,500,000</b>	<b>\$ 6,882,255</b>	<b>\$ 15,382,255</b>	<b>\$ 8,700,000</b>	<b>\$ 6,981,897</b>	<b>\$ 15,681,897</b>
<b>C&amp;I LARGE RETROFIT</b>									
Energy Opportunities	\$ 37,000,000	\$ 6,010,231	\$ 43,010,231	\$ 49,300,000	\$ 8,529,395	\$ 57,829,395	\$ 63,000,000	\$ 9,982,885	\$ 72,982,885
O&M (Services, RetroCx, BSC)	\$ 5,250,000	\$ 1,319,558	\$ 6,569,558	\$ 6,880,000	\$ 1,939,113	\$ 8,819,113	\$ 8,950,000	\$ 1,970,324	\$ 10,920,324
PRIME	\$ 785,000	\$ 166,625	\$ 951,625	\$ 1,050,000	\$ 216,625	\$ 1,266,625	\$ 1,350,000	\$ 216,625	\$ 1,566,625
<b>Total - C&amp;I Large Retrofit</b>	<b>\$ 43,035,000</b>	<b>\$ 7,496,414</b>	<b>\$ 50,531,414</b>	<b>\$ 57,230,000</b>	<b>\$ 10,685,133</b>	<b>\$ 67,915,133</b>	<b>\$ 73,300,000</b>	<b>\$ 12,169,834</b>	<b>\$ 85,469,834</b>
Small Business	\$ 22,925,000	\$ 4,429,354	\$ 27,354,354	\$ 32,150,000	\$ 5,424,868	\$ 37,574,868	\$ 44,030,000	\$ 5,517,888	\$ 49,547,888
<b>Subtotal C&amp;I</b>	<b>\$ 74,460,000</b>	<b>\$ 16,670,448</b>	<b>\$ 91,130,448</b>	<b>\$ 97,880,000</b>	<b>\$ 22,992,256</b>	<b>\$ 120,872,256</b>	<b>\$ 126,030,000</b>	<b>\$ 24,669,619</b>	<b>\$ 150,699,619</b>
<b>OTHER - EDUCATION *</b>									
SLC/Museum Partners	\$ 1,500,000	\$ 1,102,165	\$ 2,602,165	\$ 600,000	\$ 543,633	\$ 1,143,633	\$ 750,000	\$ 543,633	\$ 1,293,633
EE Communities/Behavior Pilot	\$ 1,750,000	\$ 763,581	\$ 2,513,581	\$ 1,916,000	\$ 500,000	\$ 2,416,000	\$ 1,916,000	\$ 500,000	\$ 2,416,000
K-8 Education	\$ 600,000	\$ 401,825	\$ 1,001,825	\$ 600,000	\$ 401,825	\$ 1,001,825	\$ 600,000	\$ 401,825	\$ 1,001,825
Science Center	\$ 166,000	\$ 42,000	\$ 208,000						
<b>Subtotal Education</b>	<b>\$ 4,016,000</b>	<b>\$ 2,309,571</b>	<b>\$ 6,325,571</b>	<b>\$ 3,116,000</b>	<b>\$ 1,445,458</b>	<b>\$ 4,561,458</b>	<b>\$ 3,266,000</b>	<b>\$ 1,445,458</b>	<b>\$ 4,711,458</b>
<b>OTHER - PROGRAMS/REQUIREMENTS</b>									
Institute for Sustainable Energy	\$ 448,000	\$ 112,000	\$ 560,000	\$ 448,000	\$ 112,000	\$ 560,000	\$ 448,000	\$ 112,000	\$ 560,000
ESPC Project Manager-Lead by E	\$ 120,000	\$ 24,000	\$ 144,000	\$ 120,000	\$ 24,000	\$ 144,000	\$ 120,000	\$ 24,000	\$ 144,000
Residential Loan Program	\$ 533,400	\$ 500,000	\$ 1,033,400	\$ 1,633,400	\$ 500,000	\$ 2,133,400	\$ 2,683,400	\$ 500,000	\$ 3,183,400
C&I Loan Program	\$ 1,780,350	\$ 1,135,000	\$ 2,915,350	\$ 1,780,350	\$ 1,135,000	\$ 2,915,350	\$ 1,780,350	\$ 1,135,000	\$ 2,915,350
C&LM Loan Defaults	\$ 140,000	\$ 50,000	\$ 190,000	\$ 150,000	\$ 50,000	\$ 200,000	\$ 175,000	\$ 50,000	\$ 225,000
<b>Subtotal Programs/Requirements</b>	<b>\$ 3,021,750</b>	<b>\$ 1,821,000</b>	<b>\$ 4,842,750</b>	<b>\$ 4,131,750</b>	<b>\$ 1,821,000</b>	<b>\$ 5,952,750</b>	<b>\$ 5,206,750</b>	<b>\$ 1,821,000</b>	<b>\$ 7,027,750</b>
<b>OTHER - LOAD MANAGEMENT</b>									
ISO Load Response	\$ 3,500,000		\$ 3,500,000	\$ 3,500,000		\$ 3,500,000	\$ 3,500,000		\$ 3,500,000
<b>Subtotal Load Management</b>	<b>\$ 3,500,000</b>		<b>\$ 3,500,000</b>	<b>\$ 3,500,000</b>		<b>\$ 3,500,000</b>	<b>\$ 3,500,000</b>		<b>\$ 3,500,000</b>
<b>OTHER - RENEWABLES &amp; RD&amp;D</b>									
RD&D	\$ 500,000	\$ 225,000	\$ 725,000	\$ 625,000	\$ 225,000	\$ 850,000	\$ 750,000	\$ 225,000	\$ 975,000
<b>Subtotal Renewables &amp; RD&amp;D</b>	<b>\$ 500,000</b>	<b>\$ 225,000</b>	<b>\$ 725,000</b>	<b>\$ 625,000</b>	<b>\$ 225,000</b>	<b>\$ 850,000</b>	<b>\$ 750,000</b>	<b>\$ 225,000</b>	<b>\$ 975,000</b>
<b>OTHER - ADMINISTRATIVE &amp; PLANNING</b>									
Administration	\$ 1,316,000	\$ 813,395	\$ 2,129,395	\$ 1,366,000	\$ 813,395	\$ 2,179,395	\$ 1,516,000	\$ 813,395	\$ 2,329,395
Marketing Plan	\$ 500,000	\$ 250,000	\$ 750,000	\$ 500,000	\$ 250,000	\$ 750,000	\$ 500,000	\$ 250,000	\$ 750,000
Planning	\$ 875,000	\$ 328,721	\$ 1,203,721	\$ 900,000	\$ 328,721	\$ 1,228,721	\$ 780,000	\$ 328,721	\$ 1,108,721
Evaluation	\$ 2,777,000	\$ 716,000	\$ 3,493,000	\$ 2,777,000	\$ 716,000	\$ 3,493,000	\$ 2,777,000	\$ 716,000	\$ 3,493,000
Information Technology	\$ 1,750,000	\$ 342,500	\$ 2,092,500	\$ 1,750,000	\$ 342,500	\$ 2,092,500	\$ 1,750,000	\$ 342,500	\$ 2,092,500
Energy Efficiency Board	\$ 510,000	\$ 340,000	\$ 850,000	\$ 510,000	\$ 340,000	\$ 850,000	\$ 510,000	\$ 340,000	\$ 850,000
Performance Management Fee	\$ 7,414,661	\$ 1,851,169	\$ 9,265,830	\$ 9,499,522	\$ 2,181,095	\$ 11,680,617	\$ 11,975,781	\$ 2,352,587	\$ 14,328,368
Admin/Planning Expenditures	\$ 15,142,661	\$ 4,641,785	\$ 19,784,446	\$ 17,302,522	\$ 4,971,711	\$ 22,274,233	\$ 19,808,781	\$ 5,143,203	\$ 24,951,984
<b>TOTAL</b>	<b>\$ 156,217,878</b>	<b>\$ 39,214,554</b>	<b>\$ 195,432,432</b>	<b>\$ 199,999,970</b>	<b>\$ 46,142,994</b>	<b>\$ 246,142,964</b>	<b>\$ 252,001,410</b>	<b>\$ 49,744,325</b>	<b>\$ 301,745,735</b>

Source of data, 2013-2015 Plan, p. 24r

**Draft Decision – For Public Comment**  
**APPENDIX B: PROPOSED C&LM BUDGETS**

The following “2013-2015 Yankee Gas/CNG/SCG Proposed Base Budget” table (Table 3) shows the LDCs’ proposed Base Budgets, which total \$24,118,792, \$23,539,159, and, \$24,061,516, for 2013, 2014, and 2015, respectively. The LDCs project that this level of spending will provide annual gas savings of about 0.3% of firm sales during the 2013-2015 C&LM Plan.

**Table 3**  
**2013-2015 Yankee Gas/CNG/SCG Proposed Base Budget**

Natural Gas C&LM Budget	2013 Yankee Proposed Base Budget	2013 CNG Proposed Base Budget	2013 SCG Proposed Base Budget	2013 LDC Proposed Base Total	2014 Yankee Proposed Base Budget	2014 CNG Proposed Base Budget	2014 SCG Proposed Base Budget	2014 LDC Proposed Base Total	2015 Yankee Proposed Base Budget	2015 CNG Proposed Base Budget	2015 SCG Proposed Base Budget	2015 LDC Proposed Base Total
<b>RESIDENTIAL</b>												
HES Income Eligible	\$ 1,730,000	\$ 1,686,570	\$ 1,560,176	\$ 4,976,746	\$ 1,920,000	\$ 1,643,368	\$ 1,509,953	\$ 5,073,321	\$ 2,120,000	\$ 1,697,370	\$ 1,570,976	\$ 5,388,346
Home Energy Solutions	\$ 1,940,000	\$ 1,905,430	\$ 1,726,574	\$ 5,572,004	\$ 2,050,000	\$ 2,030,991	\$ 1,850,270	\$ 5,931,261	\$ 2,170,000	\$ 2,030,070	\$ 1,849,649	\$ 6,049,719
Residential New Construction	\$ 650,000	\$ 1,387,864	\$ 340,685	\$ 2,378,549	\$ 680,000	\$ 350,000	\$ 340,685	\$ 1,370,685	\$ 714,000	\$ 350,000	\$ 340,685	\$ 1,404,685
Water Heating	\$ 70,000	\$ 40,055	\$ 46,210	\$ 156,265	\$ 70,000	\$ 40,055	\$ 46,210	\$ 156,265	\$ 70,000	\$ 40,055	\$ 46,210	\$ 156,265
<b>Subtotal Residential</b>	<b>\$ 4,390,000</b>	<b>\$ 5,019,919</b>	<b>\$ 3,673,645</b>	<b>\$ 13,083,564</b>	<b>\$ 4,720,000</b>	<b>\$ 4,064,414</b>	<b>\$ 3,747,118</b>	<b>\$ 12,531,532</b>	<b>\$ 5,074,000</b>	<b>\$ 4,117,495</b>	<b>\$ 3,807,520</b>	<b>\$ 12,999,015</b>
<b>COMMERCIAL &amp; INDUSTRIAL</b>												
<b>C&amp;I LOST OPPORTUNITY</b>												
Energy Conscious Blueprint	\$ 1,480,000	\$ 1,240,000	\$ 1,150,000	\$ 3,870,000	\$ 1,480,000	\$ 1,240,000	\$ 1,150,000	\$ 3,870,000	\$ 1,480,000	\$ 1,240,000	\$ 1,150,000	\$ 3,870,000
<b>Total-Lost Opportunity</b>	<b>\$ 1,480,000</b>	<b>\$ 1,240,000</b>	<b>\$ 1,150,000</b>	<b>\$ 3,870,000</b>	<b>\$ 1,480,000</b>	<b>\$ 1,240,000</b>	<b>\$ 1,150,000</b>	<b>\$ 3,870,000</b>	<b>\$ 1,480,000</b>	<b>\$ 1,240,000</b>	<b>\$ 1,150,000</b>	<b>\$ 3,870,000</b>
<b>C&amp;I LARGE RETROFIT</b>												
Energy Opportunities	\$ 1,120,000	\$ 860,000	\$ 800,000	\$ 2,780,000	\$ 1,120,000	\$ 860,000	\$ 800,000	\$ 2,780,000	\$ 1,150,000	\$ 860,000	\$ 800,000	\$ 2,810,000
O&M (RetroCx Training)	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000
<b>Total C&amp;I Large Retrofit</b>	<b>\$ 1,220,000</b>	<b>\$ 960,000</b>	<b>\$ 900,000</b>	<b>\$ 3,080,000</b>	<b>\$ 1,220,000</b>	<b>\$ 960,000</b>	<b>\$ 900,000</b>	<b>\$ 3,080,000</b>	<b>\$ 1,250,000</b>	<b>\$ 960,000</b>	<b>\$ 900,000</b>	<b>\$ 3,110,000</b>
Small Business	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000
<b>Subtotal C&amp;I</b>	<b>\$ 2,800,000</b>	<b>\$ 2,300,000</b>	<b>\$ 2,150,000</b>	<b>\$ 7,250,000</b>	<b>\$ 2,800,000</b>	<b>\$ 2,300,000</b>	<b>\$ 2,150,000</b>	<b>\$ 7,250,000</b>	<b>\$ 2,830,000</b>	<b>\$ 2,300,000</b>	<b>\$ 2,150,000</b>	<b>\$ 7,280,000</b>
<b>OTHER-EDUCATION</b>												
Smart Living Center/Museum	\$ -				\$ -				\$ -			
Clean Energy Communities	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000
<b>Subtotal Education</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 150,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 150,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 150,000</b>
<b>OTHER-PROGRAM REQUIREMENTS</b>												
CHF Loan Fund	\$ 75,000	\$ 75,000	\$ 75,000	\$ 225,000	\$ 75,000	\$ 75,000	\$ 75,000	\$ 225,000	\$ 75,000	\$ 75,000	\$ 75,000	\$ 225,000
Residential Financing Subsidy	\$ 90,000	\$ 90,000	\$ 90,000	\$ 270,000	\$ 90,000	\$ 90,000	\$ 90,000	\$ 270,000	\$ 90,000	\$ 90,000	\$ 90,000	\$ 270,000
C&I Financing Subsidy	\$ 70,000	\$ 50,000	\$ 50,000	\$ 170,000	\$ 70,000	\$ 50,000	\$ 50,000	\$ 170,000	\$ 70,000	\$ 50,000	\$ 50,000	\$ 170,000
<b>Subtotal Program Requirements</b>	<b>\$ 235,000</b>	<b>\$ 215,000</b>	<b>\$ 215,000</b>	<b>\$ 665,000</b>	<b>\$ 235,000</b>	<b>\$ 215,000</b>	<b>\$ 215,000</b>	<b>\$ 665,000</b>	<b>\$ 235,000</b>	<b>\$ 215,000</b>	<b>\$ 215,000</b>	<b>\$ 665,000</b>
RD&D	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000
<b>Subtotal RD&amp;D</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 150,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 150,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 150,000</b>
<b>OTHER-ADMINISTRATIVE &amp; PLANNING</b>												
Administrative	\$ 60,000	\$ 60,000	\$ 60,000	\$ 180,000	\$ 60,000	\$ 60,000	\$ 60,000	\$ 180,000	\$ 60,000	\$ 60,000	\$ 60,000	\$ 180,000
Marketing Plan	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000
Information Technology	\$ 45,000	\$ 45,000	\$ 45,000	\$ 135,000	\$ 45,000	\$ 45,000	\$ 45,000	\$ 135,000	\$ 45,000	\$ 45,000	\$ 45,000	\$ 135,000
Planning	\$ 70,000	\$ 60,000	\$ 60,000	\$ 190,000	\$ 70,000	\$ 60,000	\$ 60,000	\$ 190,000	\$ 70,000	\$ 60,000	\$ 60,000	\$ 190,000
Evaluation	\$ 336,000	\$ 305,000	\$ 305,000	\$ 946,000	\$ 336,000	\$ 305,000	\$ 305,000	\$ 946,000	\$ 336,000	\$ 305,000	\$ 305,000	\$ 946,000
Energy Efficiency Board	\$ 24,750	\$ 24,750	\$ 24,750	\$ 74,250	\$ 24,750	\$ 24,750	\$ 24,750	\$ 74,250	\$ 24,750	\$ 24,750	\$ 24,750	\$ 74,250
Performance Fee	\$ 404,300	\$ 407,746	\$ 332,932	\$ 1,144,978	\$ 420,800	\$ 359,971	\$ 336,606	\$ 1,117,377	\$ 440,000	\$ 362,625	\$ 339,626	\$ 1,142,251
<b>Subtotal Other-Admin/Planni</b>	<b>\$ 990,050</b>	<b>\$ 952,496</b>	<b>\$ 877,682</b>	<b>\$ 2,820,228</b>	<b>\$ 1,006,550</b>	<b>\$ 904,721</b>	<b>\$ 881,356</b>	<b>\$ 2,792,627</b>	<b>\$ 1,025,750</b>	<b>\$ 907,375</b>	<b>\$ 884,376</b>	<b>\$ 2,817,501</b>
<b>TOTAL</b>	<b>\$ 8,515,050</b>	<b>\$ 8,587,415</b>	<b>\$ 7,016,327</b>	<b>\$ 24,118,792</b>	<b>\$ 8,861,550</b>	<b>\$ 7,584,135</b>	<b>\$ 7,093,474</b>	<b>\$ 23,539,159</b>	<b>\$ 9,264,750</b>	<b>\$ 7,639,870</b>	<b>\$ 7,156,896</b>	<b>\$ 24,061,516</b>

Source of data: 2013-2015 Plan, p. 397r.

**Draft Decision – For Public Comment**  
**APPENDIX B: PROPOSED C&LM BUDGETS**

The following “2013-2015 Yankee Gas/CNG/SCG Proposed Expanded Budget” table (Table 4) shows the LDCs’ proposed Expanded Budgets, which total \$37,422,835, \$41,962,303, and, \$45,038,883, for 2013, 2014 and 2015, respectively. The LDCs project that this level of spending will provide annual gas savings of about 0.6% of firm sales in each of the three years covered by the Plan.

**Table 4**  
**2013-2015 Yankee Gas/CNG/SCG Proposed Expanded Budget**

Natural Gas C&LM Budget	2013 Yankee Proposed Expanded Budget	2013 CNG Proposed Expanded Budget	2013 SCG Proposed Expanded Budget	2013 LDC Expanded Budget Total	2014 Yankee Proposed Expanded Budget	2014 CNG Proposed Expanded Budget Total	2014 SCG Proposed Expanded Budget	2014 LDC Expanded Budget Total	2015 Yankee Proposed Expanded Budget	2015 CNG Proposed Expanded Budget	2015 SCG Proposed Expanded Budget	2015 LDC Expanded Budget Total
<b>RESIDENTIAL</b>												
HES Income Eligible	\$ 2,429,000	\$ 2,805,966	\$ 2,744,632	\$ 7,979,598	\$ 2,545,500	\$ 3,002,034	\$ 2,893,224	\$ 8,440,758	\$ 2,662,000	\$ 2,894,029	\$ 2,650,212	\$ 8,206,241
Home Energy Solutions	\$ 3,635,000	\$ 3,899,487	\$ 3,755,674	\$11,290,161	\$ 4,062,000	\$ 4,568,595	\$ 4,429,570	\$13,060,165	\$ 4,592,000	\$ 5,230,376	\$ 4,909,682	\$14,732,058
Residential New Construction	\$ 650,000	\$ 1,369,223	\$ 323,343	\$ 2,342,566	\$ 770,000	\$ 346,750	\$ 336,535	\$ 1,453,285	\$ 939,000	\$ 346,750	\$ 336,535	\$ 1,622,285
Water Heating	\$ 70,000	\$ 36,763	\$ 43,182	\$ 149,945	\$ 83,000	\$ 38,750	\$ 45,711	\$ 167,461	\$ 102,000	\$ 38,750	\$ 45,711	\$ 186,461
<b>Subtotal Residential</b>	<b>\$ 6,784,000</b>	<b>\$ 8,111,439</b>	<b>\$ 6,866,831</b>	<b>\$21,762,270</b>	<b>\$ 7,460,500</b>	<b>\$ 7,956,129</b>	<b>\$ 7,705,040</b>	<b>\$23,121,669</b>	<b>\$ 8,295,000</b>	<b>\$ 8,509,905</b>	<b>\$ 7,942,140</b>	<b>\$24,747,045</b>
<b>COMMERCIAL &amp; INDUSTRIAL</b>												
<b>C&amp;I LOST OPPORTUNITY</b>												
Energy Conscious Blueprint	\$ 2,009,000	\$ 1,612,500	\$ 1,366,811	\$ 4,988,311	\$ 2,402,000	\$ 2,150,000	\$ 1,822,415	\$ 6,374,415	\$ 2,944,000	\$ 2,150,000	\$ 1,822,415	\$ 6,916,415
<b>Total-Lost Opportunity</b>	<b>\$ 2,009,000</b>	<b>\$ 1,612,500</b>	<b>\$ 1,366,811</b>	<b>\$ 4,988,311</b>	<b>\$ 2,402,000</b>	<b>\$ 2,150,000</b>	<b>\$ 1,822,415</b>	<b>\$ 6,374,415</b>	<b>\$ 2,944,000</b>	<b>\$ 2,150,000</b>	<b>\$ 1,822,415</b>	<b>\$ 6,916,415</b>
<b>C&amp;I LARGE RETROFIT</b>												
Energy Opportunities	\$ 1,375,000	\$ 1,087,500	\$ 825,000	\$ 3,287,500	\$ 1,691,000	\$ 1,450,000	\$ 1,100,000	\$ 4,241,000	\$ 2,105,000	\$ 1,450,000	\$ 1,100,000	\$ 4,655,000
O&M (RetroCx Training)	\$ 360,000	\$ 471,250	\$ 466,250	\$ 1,297,500	\$ 399,000	\$ 628,000	\$ 634,000	\$ 1,661,000	\$ 454,000	\$ 705,000	\$ 698,000	\$ 1,857,000
<b>Total C&amp;I Large Retrofit</b>	<b>\$ 1,735,000</b>	<b>\$ 1,558,750</b>	<b>\$ 1,291,250</b>	<b>\$ 4,585,000</b>	<b>\$ 2,090,000</b>	<b>\$ 2,078,000</b>	<b>\$ 1,734,000</b>	<b>\$ 5,902,000</b>	<b>\$ 2,559,000</b>	<b>\$ 2,155,000</b>	<b>\$ 1,798,000</b>	<b>\$ 6,512,000</b>
Small Business	\$ 147,000	\$ 131,250	\$ 123,750	\$ 402,000	\$ 175,000	\$ 175,000	\$ 165,000	\$ 515,000	\$ 223,000	\$ 175,000	\$ 165,000	\$ 563,000
<b>Subtotal C&amp;I</b>	<b>\$ 3,891,000</b>	<b>\$ 3,302,500</b>	<b>\$ 2,781,811</b>	<b>\$ 9,975,311</b>	<b>\$ 4,667,000</b>	<b>\$ 4,403,000</b>	<b>\$ 3,721,415</b>	<b>\$12,791,415</b>	<b>\$ 5,726,000</b>	<b>\$ 4,480,000</b>	<b>\$ 3,785,415</b>	<b>\$13,991,415</b>
<b>OTHER-EDUCATION</b>												
Smart Living Center/Museum	\$ 150,000	\$ 150,000	\$ 150,000	\$ 450,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 450,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 450,000
Clean Energy Communities	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000
<b>Subtotal Education</b>	<b>\$ 200,000</b>	<b>\$ 200,000</b>	<b>\$ 200,000</b>	<b>\$ 600,000</b>	<b>\$ 200,000</b>	<b>\$ 200,000</b>	<b>\$ 200,000</b>	<b>\$ 600,000</b>	<b>\$ 200,000</b>	<b>\$ 200,000</b>	<b>\$ 200,000</b>	<b>\$ 600,000</b>
<b>OTHER-PROGRAM REQUIREMENTS</b>												
CHF Loan Fund	\$ 75,000	\$ 75,000	\$ 75,000	\$ 225,000	\$ 89,000	\$ 75,000	\$ 75,000	\$ 239,000	\$ 109,000	\$ 75,000	\$ 75,000	\$ 259,000
Residential Financing Subsidy	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000	\$ 119,000	\$ 100,000	\$ 100,000	\$ 319,000	\$ 145,000	\$ 100,000	\$ 100,000	\$ 345,000
C&I Financing Subsidy	\$ 75,000	\$ 75,000	\$ 75,000	\$ 225,000	\$ 89,000	\$ 75,000	\$ 75,000	\$ 239,000	\$ 109,000	\$ 75,000	\$ 75,000	\$ 259,000
<b>Subtotal Program Requirement</b>	<b>\$ 250,000</b>	<b>\$ 250,000</b>	<b>\$ 250,000</b>	<b>\$ 750,000</b>	<b>\$ 297,000</b>	<b>\$ 250,000</b>	<b>\$ 250,000</b>	<b>\$ 797,000</b>	<b>\$ 363,000</b>	<b>\$ 250,000</b>	<b>\$ 250,000</b>	<b>\$ 863,000</b>
RD&D	\$ 50,000	\$ 50,000	\$ 50,000	\$ 150,000	\$ 59,000	\$ 50,000	\$ 50,000	\$ 159,000	\$ 72,000	\$ 50,000	\$ 50,000	\$ 172,000
<b>Subtotal RD&amp;D</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 150,000</b>	<b>\$ 59,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 159,000</b>	<b>\$ 72,000</b>	<b>\$ 50,000</b>	<b>\$ 50,000</b>	<b>\$ 172,000</b>
<b>OTHER-ADMINISTRATIVE &amp; PLANNING</b>												
Administrative	\$ 65,000	\$ 63,000	\$ 63,000	\$ 191,000	\$ 65,000	\$ 66,150	\$ 66,150	\$ 197,300	\$ 65,000	\$ 69,500	\$ 69,500	\$ 204,000
Marketing Plan	\$ 75,000	\$ 75,000	\$ 75,000	\$ 225,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 300,000	\$ 105,000	\$ 100,000	\$ 100,000	\$ 305,000
Information Technology	\$ 60,000	\$ 60,000	\$ 60,000	\$ 180,000	\$ 60,000	\$ 60,000	\$ 60,000	\$ 180,000	\$ 60,000	\$ 60,000	\$ 60,000	\$ 180,000
Planning	\$ 76,500	\$ 76,500	\$ 76,500	\$ 229,500	\$ 80,000	\$ 80,000	\$ 80,000	\$ 240,000	\$ 85,000	\$ 84,500	\$ 84,500	\$ 254,000
Evaluation	\$ 535,000	\$ 486,000	\$ 486,000	\$ 1,507,000	\$ 535,000	\$ 486,000	\$ 486,000	\$ 1,507,000	\$ 535,000	\$ 486,000	\$ 486,000	\$ 1,507,000
Energy Efficiency Board	\$ 24,750	\$ 24,750	\$ 24,750	\$ 74,250	\$ 24,750	\$ 24,750	\$ 24,750	\$ 74,250	\$ 24,750	\$ 24,750	\$ 24,750	\$ 74,250
Performance Fee	\$ 599,325	\$ 633,722	\$ 545,457	\$ 1,778,504	\$ 676,175	\$ 682,564	\$ 635,930	\$ 1,994,669	\$ 775,300	\$ 714,495	\$ 651,378	\$ 2,141,173
<b>Subtotal Other-Admin/Plannin</b>	<b>\$ 1,435,575</b>	<b>\$ 1,418,972</b>	<b>\$ 1,330,707</b>	<b>\$ 4,185,254</b>	<b>\$ 1,540,925</b>	<b>\$ 1,499,464</b>	<b>\$ 1,452,830</b>	<b>\$ 4,493,219</b>	<b>\$ 1,650,050</b>	<b>\$ 1,539,245</b>	<b>\$ 1,476,128</b>	<b>\$ 4,665,423</b>
<b>TOTAL</b>	<b>\$12,610,575</b>	<b>\$13,332,911</b>	<b>\$11,479,349</b>	<b>\$37,422,835</b>	<b>\$14,224,425</b>	<b>\$14,358,593</b>	<b>\$13,379,285</b>	<b>\$41,962,303</b>	<b>\$16,306,050</b>	<b>\$15,029,150</b>	<b>\$13,703,683</b>	<b>\$45,038,883</b>

Source of data: 2013-2015 Plan, p. 93r.

**APPENDIX C: ORDERS TO RESCIND**

The Department of Energy and Environmental Protection rescinds the following Orders:

**Order Nos. 3 and 4 in the Decision dated Aug. 8, 2012, in Docket No. 12-02-01, “DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005”**

3. In the next Electric C&LM Plan filed with the Authority in the fall of 2012 and annually thereafter, CL&P and UI shall separately submit a working Excel spreadsheet with the following 2011 calendar year information. Compliance with this Order shall commence and continue as indicated or until the Company requests and the Authority approves that the Company’s compliance is no longer required after a certain date.
  - a. actual conservation funds collected from each customer class;
  - b. budget funds allocated to each conservation program listed by each customer class;
  - c. actual conservation funds spent on each conservation program listed by each customer class;
  - d. dollar amount of direct savings that an average participating customer in each class would receive and include the definition of direct savings; and
  - e. dollar amount of indirect savings that an average participating and non-participating customer in each class would receive and include the definition of indirect savings.
4. No later than February 1, 2013 and annually thereafter, CL&P and UI shall separately provide a report to the Authority detailing any remaining conservation dollars from each program that was not spent in the previous year and any carry-forwards that are to be added to the latest conservation budget. Compliance with this Order shall commence and continue as indicated or until the Company requests and the Authority approves that the Company’s compliance is no longer required after a certain date.

**Order Nos. 1 and 6 in the Decision dated Jan. 4, 2012, in Docket No. 11-10-03; “DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005”**

1. No later than February 1, 2012 and annually thereafter, each LDC shall provide a report to the Authority detailing any remaining conservation dollars from each program that was not spent in the previous year. Compliance with this Order shall commence and continue as indicated or until the Company requests and the Authority approves that the Company’s compliance is no longer required after a certain date.
6. Starting with the first quarter of 2012 and quarterly thereafter, each LDC shall file an exhibit that compares their respective proposed conservation spending goals for the year versus the actual achieved results for each program for that quarter. This filing shall include the number of homes and businesses that participated in each program(s). Compliance with this Order shall commence and continue as indicated or until the Company requests and the Authority approves that the Company’s compliance is no longer required after a certain date.

## **Draft Decision – For Public Comment**

### **APPENDIX C: Orders to Rescind**

The Decision dated Sept. 19, 2012, in Docket No. 11-10-03RE01, **“DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005”**

The Authority reviewed the LDCs’ request and hereby approves the submittal of a single integrated 2013 C&LM Plan. Within the Integrated Plan, the Companies are directed to provide individual submittals, separated by industry.

Order No. 1 in the Decision dated January 6, 2011, in Docket No. 10-10-03, **“DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005”**

1. On or before September 1, 2011 and annually thereafter, the EDC’s shall submit the 2012 C&LM Plan and budget to the Department for review.

Order No. 4 in the Decision dated March 17, 2010, in Docket Nos. 09-10-03, **“DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005”** and 08-10-02, **“DPUC REVIEW OF THE CONNECTICUT GAS UTILITIES FORECAST OF DEMAND AND SUPPLY 2009 – 2013 AND JOINT CONSERVATION PLAN”**

4. Effective with the date of this Decision, thirty days prior to approving any C&I project with incentives that exceed \$100,000, the LDCs shall submit a complete description and cost benefit analysis of the project to the Department for review as discussed in Section II.D., herein.
13. Effective the date of this Decision, the Department will cap any oil and gas subsidies at 2009 levels under the low income program. All incremental spending by the EDCs must be for cost-effective electric conservation measures.

Order No. 8 in the Decision dated Sept. 24, 2008, in Docket No. 07-10-03RE01, **“DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005”**

8. Effective the first quarter of 2009, CL&P and UI shall file quarterly reports to the ECMB and the Department regarding C&LM actual expenditures, commitments and offers to date, comparing such figures to the Department-authorized budget. The quarterly filings should be submitted as compliance filings in the annual docket in which each quarter’s budget is approved.

Order No. 2 in the Decision dated June 7, 2006, in Docket 05-10-02, **“DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005”**

2. The Companies shall include in the annual filing the average monthly balance of unspent C&LM funds and monthly actual and year-end estimated calculation of interest payments on the balance of the unspent C&LM funds, calculated at each Company’s respective average rate of return.

**Draft Decision – For Public Comment**  
**APPENDIX C: Orders to Rescind**

Order Nos. 7 and 15 in the Decision dated March 30, 2005, in Docket No. 04-11-01, “**DPUC REVIEW OF CL&P AND UI CONSERVATION AND LOAD MANAGEMENT PLAN FOR YEAR 2005**”

7. The Companies shall submit a copy to the Department of all promotional materials on all C&I programs and revised promotional material on the EB/ECC programs upon completion. For the EB/ECC programs, the Companies shall submit quarterly an itemization of all marketing expenses.
  
15. In future C&LM filings, the Companies shall include year-to-date information regarding all standard filing requirement information and a projection of total participation and the incentive that would be achieved if projected participation is achieved, for each program, as discussed herein.